

Items #: 9, 10, 11 (Lot. 6)

NORTH WEST SUBSTATION

20kV Indoor Metal Clad Switchgear Panels

1 GENERAL SPECIFICATIONS

1.1 General

This Specification covers the Design, construction and testing of 20kV Indoor Metal Clad Switchgear Panels.

Subsequent paragraphs will give detailed descriptions and requirements for the Switchgear Panels, including Circuit Breakers, Current Transformers, Voltage Transformers, Protection Relays, Metering, Measuring, Indicating and Control devices and other equipment's/Devices, specified herein.

the provisions and requirements of the standards of the international electro- technical commission (IEC), and also relevant ANSI standards where specified.

The latest revision or edition in effect at the time of bid invitation shall apply. Where references are given to numbers in the old numbering scheme from IEC it shall be taken to be the equivalent number in the new five-digit number scheme.

1.3 UNIT OF MEASUREMENT AND LANGUAGE

In all correspondence, in all technical schedules and on all drawings prepared by the manufacturer, the metric units of measurement shall be used. On drawings or printed pamphlets where other units have been used, the equivalent metric measurements shall be added. All documents, correspondence, drawings, reports, operating and maintenance instructions/manuals and nameplate details of the equipment shall be in English language.

1.4 SERVICE CONDITIONS

Switchgear room Temperature.

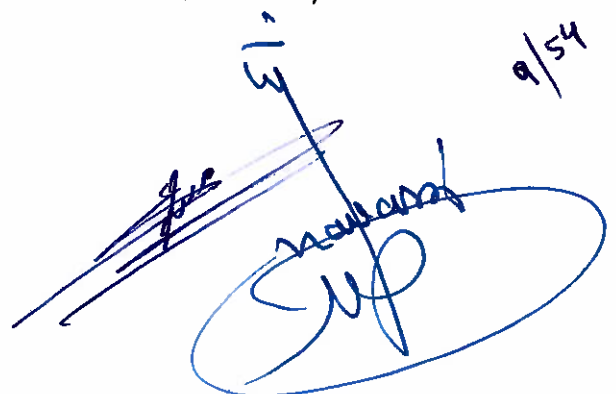
The switchgear shall be installed in a room without air conditioning but with ventilation to allow natural cooling. Therefore, all the protection and control devices employed shall be capable of operating in this environment without failure for their designed life time. Particularly the power supply modules of the protection and control devices shall be designed for minimum heat generation and effective heat dissipation to ensure that the temperature of these devices enclosed in the relay panels at the above listed ambient temperatures shall not exceed the maximum operating temperature of the device.

1.5 WORKING STRESS AND EQUIPMENT/APPARATUS DESIGN

1.5.1 General

- a) The design, dimensions and materials of all parts shall be such that they will not suffer damage under the most adverse conditions nor result in deflections and vibrations, which might adversely affect the operation of the equipment. Mechanisms shall be constructed to avoid sticking due to rust or corrosion.
- b) The equipment and apparatus shall be designed and manufactured in the best and most substantial and workmanlike manner with materials best suited to their respective purpose and generally in accordance with up-to-date recognized standards of good practice.
- c) The equipment shall be designed to cope with seismic conditions.
- d) Whenever possible, all similar parts, including spare parts, shall be made interchangeable. Such parts shall be of the same materials and workmanship and shall be constructed to such tolerances as to enable substitution or replacement by spare parts easily and quickly.
- e) All equipment shall be designed to minimize the risk of fire and consequential damage, to prevent ingress of vermin and dust and accidental contact with electrically energized or moving parts. The switchgear panels shall be capable of continuous operation with minimum attention and maintenance in the exceptionally severe conditions likely to be obtained in a desert climate and where the switchgear is called upon to frequently interrupt fault currents on the system and also where the duty of operation is high.

1.5.2 Strength and quality

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- a) All steel castings and welding's shall be stress-relieved by heat treatment before machining, and castings shall be stress-relieved again after repair by welding.
- b) Liberal factors of safety shall be used throughout, especially in the design of all parts subject to alternating stresses or shocks.

1.5.3 Design data low voltage equipment

Low voltage equipment and installation shall be designed in accordance with EMC directives. The rating and design criteria for low voltage equipment shall be as follows:

a) AC Supply Rating system

Rated voltage between phase	400 V AC
connection type	3ph 4wire
Rated voltage between phase to earth	230 V AC
Grounding system	Solid
Frequency	50 HZ
Voltage variation	+/-10%
Frequency variation	+/-2%
Power frequency 1 min, Test Voltage	3 kV
Thermal rating of conductors	120 % of load
Max short-circuit Current	25 KA 1 sec

The AC supply shall be used for power circuit and for lighting, indication, motor controls and similar small power circuits.

Unless otherwise specified, the equipment provided under this tender is to be capable of reliable operation at voltages as low as 80% of the rated voltage, and to withstand continuously up to 110% supply voltage above the rated value of 230V or 400V AC.

b) DC Auxiliary Supply Rating

Equipment/Device Rated voltage	220V DC
Connection type	2 wire
Voltage variation	170 - 275 V DC

1) The auxiliary dc supply shall be used for controls, indication, alarm, protection relays, and circuit breaker tripping and closing circuit, etc.

2) All equipment and apparatus including the circuit breakers, protective relays, control devices and accessories, measuring and indicating instruments and electronic equipment shall be capable of satisfactory operation at 80% to 125% of the rated dc supply voltage. All tripping coils shall be capable of operating at 70% to 125% of rated DC supply voltage.

1.5.4 Design data for Medium voltage plant and equipment

The rating and design criteria for the MV plant and equipment shall be as follows:

Item	Parameters	SYSTEM PARAMETER
1	System description	50 Hz, 3 phase, 3 wire

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2	Neutral point Earthing	Solid earthed
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MEDDIUM VOLTAGE SWITCHGEAR SPECIFICATION TABLE

DESCRIPTION	UNIT	REQUIRED VALUE
Quantity Required	Each	1 (One) unit
Type		Indoor Class, Metal-Clad, MV, Draw-out type Vacuum Circuit breakers, Single bus, two sections, 50Hz
Switchgear		
Nominal System Voltage	kV	20kV
Maximum Nominal System Voltage	kV	24kV
BIL rated	kV	150kV
Continuous current (outgoing feeder breakers)	A	1250A
Continuous current (Incomer)	A	
Continuous current Bus Bar	A	
Closing and latching capability(Making)	kA	62.5 kA
Short circuit rating for 3 seconds	kA	25 kA
Enclosure Type		IP 41 for Switch gear compartment & IP 51 for Control & Relay compartment
Rated breaking time	msec	80 msec.
Surge Arrester		
System Voltage Um		24 KV
MCOV		13.9KV
Potential Transformers		
BIL	kV	150kV
Primary Voltage	kV	20/ $\sqrt{3}$ kV

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Secondary Voltage	V	110/V3 V
Transformer Type		epoxy enclosed
Metering Accuracy Class		0.2 at rated burden
Circuit Breakers		
Continuous current (feeder breakers)	A	1250A
Continuous current (incoming & bus Section breakers)	A	2500A
Type		Vacuum
Charge Motor Voltage	DC V	230
Control Voltage	DC V	220
Auxiliary Contacts		10a & 10b
Current Transformers		
Secondary Current	A	1
Thermal Rating	%	200%
Burden	VA	Not less than 20VA
ACCURACY		Class 0.2 For metering, Class X for Transformer REF, Differential and Bus Differential Protections and for others 5P.

1.6 BASIC REQUIREMENTS FOR ELECTRICAL EQUIPMENT

All materials supplied under this contract shall be new and of the best quality and of the class most suitable for working under the conditions specified. They shall withstand the variations of temperature and atmospheric conditions arising under working conditions without distortion, deterioration or undue stresses in any parts and also without affecting the suitability of the various parts of the Works for which they were designed.

1.6.1 Electrical controls, auxiliaries and power supplies

(a) Responsibility for electrical control and auxiliaries.

The manufacturer shall provide all control, indication, alarm and protection devices and all auxiliary equipment with wiring and interconnecting cable which are integral parts of or are directly associated with or mounted on the switchgear panels to be supplied under this tender. The design of protection and control schemes for the switchgear panels shall be subject to approval by the employer.

b) Operation and control.

Interlocking devices shall be incorporated in the control circuit to ensure safety, and proper sequence and correct operation of the equipment.

1.6.2 Corona and radio interference

a) Switchgear shall electrically be designed to avoid local corona formation and discharge likely to cause radio interference.

b) The design of jointing of adjacent metal parts and surfaces shall be such as to prevent corrosion of the contact surfaces and to maintain good electrical contact under service conditions.

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c) Particular care shall be taken during manufacture of bus bars and fittings and during subsequent handling to ensure smooth surface free from abrasion. All joints on the bus bars and the circuit within the switchgear board shall be silver or tin-plated to ensure good electrical connection.

1.6.3 Switchgear Panels

(a) The switchgear panels shall be dead-front, floor-standing, rigid welded steel frames, completely enclosed by metal sheets and suitable for indoor installation.

(b) The floor-standing switchgear panel shall have provision for bolting to the floor.

(c) Suitable terminal blocks shall be provided for all outgoing power and control cables. All cable terminals shall generally be located for bottom entry and connections.

(d) The Switchgear panels shall be painted to RAL 7032 color.

(e) Enclosures for the switchgear panel and for other electrical equipment shall have the following degree of protection (ref IEC 60034, IEC 60529 and IEC 60947):

Equipment	Degree of protection
Medium voltage enclosed switchgear	IP 41
Indoor control and relaying equipment	IP 51

(f) Interior illumination lamps operated by door switches shall be provided for each switchgear control compartment. The Lamps should be easily available in the local market for future replacements. One 230V socket outlet of 3-point square terminals shall be provided for each switchgear panel in the control compartment.

(g) Space heaters for 230V AC shall be provided inside the switchgear panel, circuit breaker and control compartments to prevent moisture condensation. A hygrostat control unit with variable temperature and humidity control setting shall be installed to control the heater.

1.6.4 Measuring instruments

a) All measuring instruments, including energy meters, shall be of flush-mounted, back-connected, dust-proof and heavy-duty switchboard type. Each measuring instrument shall have a removable cover, either transparent or with a transparent window. Each instrument shall be suitable for operation with the instrument transformers detailed in this specifications, under both normal and short-circuit conditions.

b) For analog type instruments, scale plates shall be of a permanent white circular or rectangular finish with black pointer and markings. The scale range shall be determined from the current transformer and voltage transformer ratios and is given in the detailed specifications for each instrument.

c) All measuring instruments of analog type shall be approximately 110mm² enclosures and shall be provided with clearly readable long scale, approximately 240 degrees. The maximum error shall be not more than one and a half (1.5) percent of full-scale range.

1.6.5 Indicating lamps

a) Indicating lamp assemblies shall be of the switchboard type, insulated for 220 V DC service, with appropriately colored lens. The lens shall be made of a material, which will not be softened by the heat from the lamps.

b) For the circuit breakers, red indicating lamps shall be used for "ON" position, green lamps for "OFF" position indication and amber for circuit breaker auto trip.

1.6.6 Nameplates

a) Nameplates

Each cubicle, panel, meter, switch and device shall be provided with a nameplate or escutcheon plate for identification with English description and also where appropriate the IEC number on the front of the panel directly below each device as appropriate. On the inside of the control compartment of the switchgear panel, a white label, engraved in Black Letters and Numbers shall be fixed on or below each device. The device name/number fixed on the inside of the control compartment shall correspond to the name/number used in the drawings. Each equipment shall be provided with a rating plate containing the required information as specified in the relevant IEC standards.

b) The plates shall be made of stainless steel and shall not be deformed under the service conditions at the site. The entries on the plates shall be indelibly marked by engraving with black letter on a white background or vice versa as specified.

1.6.7 Wiring

a) General

i) All wiring inside the switchgear panel shall be done with PVC insulated wire not less than 2.5 sq.mm, flexible cable. A suitable wiring duct system firmly fixed on the panel and having covers shall be installed for all inter-panel and front-to-rear panel wiring as well as for wiring within the panels, which will provide easy access for inspection and replacement of the wires.

ii) Wiring between terminals of the various devices shall be point to point. Splices or tee connection will not be acceptable. Wire runs from the duct to the device shall be neatly trucked or clamped.

iii) Exposed wiring shall be kept to a minimum, but where used, shall be formed into compact groups suitably bound together and properly supported.

iv) Instrument transformer secondary circuits shall be grounded only on the terminal block in the control compartment. Facilities for short circuiting the current transformers secondary windings while the switchgear panel is in service shall be provided.

v) Cable supports and clamp type terminal lugs shall be provided for all incoming and outgoing power wiring terminated at each panel. All wiring conductors (wires) shall be marked at each point of termination onto the terminal block or device. These wire markers shall be of an approved type and permanently attached to the conductor insulation. The method of ferruling shall be subject to approval by the employer; it is however preferred that the wire marker (ferrule) correspond to the device number or terminal block number and the number of the terminal where it is connected. All the devices and the terminal blocks must therefore have unique numbers.

b) Phase arrangement

The standard phase arrangement when facing the front of the panel shall be R-Y-B-N, and P-N from the left to right, from top to bottom, and front to back for A.C three-phase and single-phase circuits. For DC circuit it shall be N-P from left to right, P-N from top to bottom and front to back. All relays, instruments,

other devices, buses and equipment involving three- phase circuit shall be arranged and connected in accordance with the standard phase arrangement wherever possible.

(c) Wiring color code

All wires shall have ferrules at all terminations to distinguish each wire and terminal. In addition, the wire shall have the following colors:

Circuit	Color
Voltage transformers/ Current Transformers	R, Y, B, BLK
Auxiliary A.C. supply connection cable/bus-wires	Brown and Black
D.C. control wiring within the panel	Grey
Grounding/Earthing cable/wire	Green with yellow stripe

(d) Phase and polarity color code

Following colored ferrules shall be provided on each wire in order to identify phase and polarity.

Phase and Polarity		Color
A.C., three-phase for CT and VT secondary Wiring	First phase	Red
	Second phase	Yellow
	Third phase	Blue
	Neutral	Black
A.C, single-phase,	First phase	Red
	Neutral	Black
	Ground	Green with yellow stripe
DC auxiliary Supply connection	Positive	Brown
	Negative	Black

1.6.8 Terminal blocks

- Terminal blocks for control wiring shall be rated not less than 600V AC.
- White or other light-colored marking strips, fitted to each block, shall be provided for circuit designation.
- The terminal arrangement, including the terminal blocks for VT and CT circuit connections, shall be subject to the employer's approval. A Total of not less than 20 spare terminals shall be provided for future use.
- Shorting Links shall be provided on the current transformer (CT) circuits on the terminal block. It shall be possible to short the CTs under live system conditions without open-circuiting the CTs.
- Isolation links (sliding Links) shall be provided on the trip circuits, alarm and on the VT circuits to allow easy isolation of these circuits without disconnecting the wires from the terminal block.
- Each individual terminal block shall be marked with a distinctive number, which shall be the same number used in the drawings, for identification purposes. The TB number shall be engraved in black numbers in white background and shall be durable so as to last the life time of the switchgear board.
- Each set of terminal block shall be identified by a label to distinguish it from another set of terminal block. The numbers used to mark the terminals on the terminal blocks shall be unique. The labels used will match those used in the drawings.

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1.7 EQUIPMENT AND SWITCHGEAR EARTHING

GENERAL

All the Compartments including the hinged doors of the Switchgear Panels and all the earthing points of the equipment installed/mounted in the Switchgear panels shall be connected to the grounding conductor at the bottom of the panel for external connection to the existing Earthing system.

Earthing conductors shall be of annealed high conductivity copper stranded in accordance with Table 4 in BS.6346 and protected with an extruded PVC sheath of 1000 volts' grade. The earthing conductor on the primary equipment such as the Earth Switch and also for inter-panel earth-bonding as well as for external connection to the substation Earthing - grid shall be adequate to carry the rated switchgear short-circuit current of 25 kA for 3 seconds.

1.8 MATERIALS AND WORKMANSHIP

1.8.1 General

a) Materials shall be new; the best quality of their respective kinds and such as are usual and suitable for work of like character. All materials shall comply with the latest issues of the specified standard unless otherwise specified or permitted by the employer.

b) Workmanship shall be of the highest class throughout to ensure reliable and vibrations free operations. The design, dimensions and materials of all parts shall be such that the stresses to which they may be subjected shall not cause distortion, undue wear, or damage under the most severe conditions encountered in service.

c) All parts shall conform to the dimensions shown and shall be built in accordance with approved drawings. All joints, datum surfaces and meeting components shall be machined and all castings shall be spot faced for nuts. All machined finishes shall be shown on the drawings. All screw, bolts, studs and nuts and threads for pipe shall conform to the latest standards of the International Organization for Standardization covering these components and shall all conform to the standards for metric sizes.

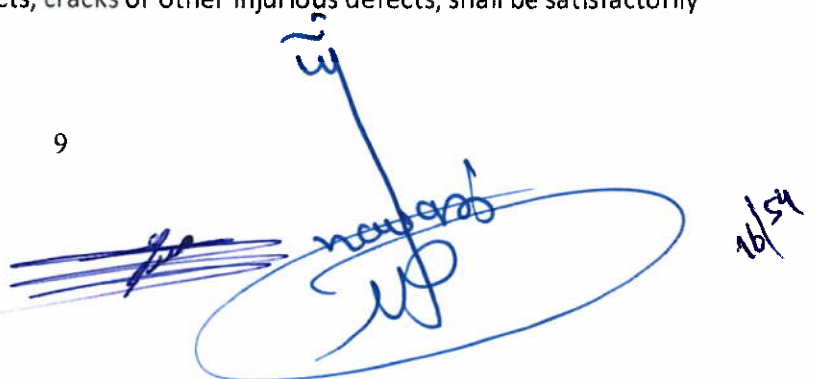
1.8.2 Assembly

Necessary items of equipment shall be assembled in the factory prior to shipment and routine tests shall be performed by the manufacturer as per the requirements of the latest issue of IEC as specified under each equipment in these specifications to demonstrate to the satisfaction of the employer that the switchgear panels comply with the requirements of the relevant IEC standards.

1.8.3 Casting

Casting shall be true to pattern, of workmanlike finish and of uniform quality and condition, free from blowholes, porosity, hard spots, shrinkage defects, cracks or other injurious defects, shall be satisfactorily cleaned for their intended purpose.

1.8.4 Welding



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a) Wherever welding is specified or permitted, a welding process, including stress relieve treatment as required if necessary, conforming to an appropriate and widely recognized professional standard shall be used.

1.8.5 Color standard

The final color of each item shall be as described under each item.

1.8.6 Operational Details

Instructions shall be engraved on the switchgear panel, on the circuit breaker compartment describing in simple steps how to carry out correct and safe isolation, racking-in and racking-out switching operations on the circuit breaker. Similar details should be provided for the operation of the earth switch.

1.9 PROTECTION, CLEANING AND PAINTING

1.9.1 Embedded steelwork

All parts to ultimately be buried in concrete shall be cleaned and protected before leaving the manufacturer's plant by cement wash or other approved method. Before being installed they shall be thoroughly desiccated and cleared of all rust and adherent matter, or be treated according to a method approved by the Employer. Such cleaning or treatment shall not detrimentally affect the strength or final operation and function of the equipment.

1.9.2 Steel exposed to atmosphere

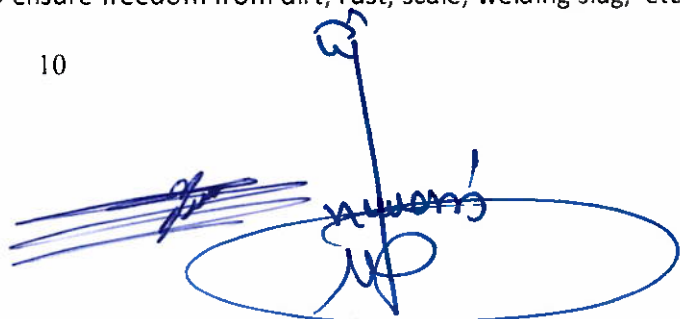
a) All machined parts or bearing surfaces shall be cleaned and protected from corrosion before leaving the manufacturer's plant by the application of an approved rust preventive coating, or a peel able plastic film. Where the latter is impracticable, such parts shall be heavily covered with high melting point grease. After erection such parts shall be cleaned with solvent and lapped or polished bright.

b) All parts, other than machined parts, which will be exposed after erection shall be thoroughly cleaned and galvanized or given with two coats of best quality approved primer and one coat of best quality approved finish paint before leaving the manufacturer's plant and a further one coat of paint of an approved quality and color after erection and touching up on the site, except such apparatus as panels and instruments which shall be finished painted under approved procedures.

c) All outside panel surfaces shall be primed, filed where necessary, and given not less than two coats of synthetic undercoat. The finishing coat for the outdoor and indoor installations shall be a gloss paint.

d) Primer shall be applied to surfaces prepared in accordance with the plant manufacturer's instructions. The surface shall be wiped clean immediately prior to applying the paint. The primer and finish coats of paint shall be applied using the methods and equipment recommended by the manufacturer.

e) The internal surface of all pipelines shall be cleaned out by the approved methods before installation and again prior to commissioning, to ensure freedom from dirt, rust, scale, welding slag, etc.



all exposed pipes shall be painted with an identifying color after erection is completed. The color code system shall be approved by the employer.

f) All steel surfaces, which are in permanent contact with oil, shall be given three coats of approved oil resistant.

g) No painting or protection is required for finished or unfinished stainless steel parts.

h) The final color of all equipment, frames for meters and relays, and switch handle shall be as described under each particular item.

i) The humid and desert conditions shall be taken into account on selection of the paints and painting procedure.

1.10 DRAWINGS

a) Before starting manufacture of the switchgear panels, dimensioned drawings and data showing all significant details of the equipment and materials to be used shall be submitted to the employer for approval. Where the drawings are Not approved, the manufacturer shall modify the drawings as per the Employers comments and in line with the specifications and re-submit to the Employer for review.

b) The manufacture of the switchgear shall then proceed strictly in accordance with the approved drawings and also in accordance with the detailed specifications as contained herein.

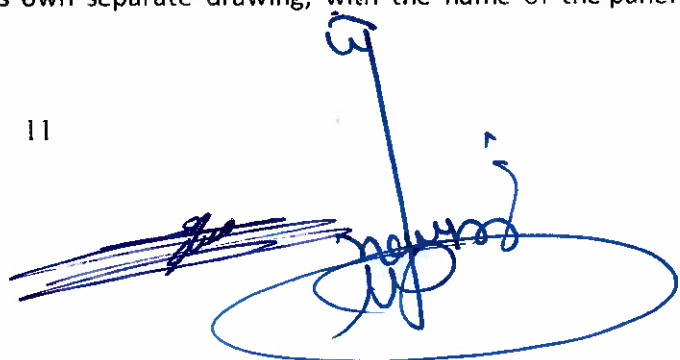
Where conflict may arise between the specifications and the approved drawings, the specifications will take precedence, unless it's specifically indicated in writing on the approved drawings that the conflicting clause in the specifications is superseded, or where following discussions between the manufacturer and the employer, the employer gives approval in writing to supersede the conflicting clause in the specifications.

c) All drawings submitted for approval or sent to the Employer for any other reason shall be in hard copy form and shall be sent by courier.

d) On successful completion of the initial FATs and following completion of the manufacture of the complete switchgear panels, the manufacturer shall carry out all the tests required, for the completed switch board and for current transformers, voltage transformers, circuit breakers and for protection relays. The above tests shall be carried out on each and every switchgear panel. Any problems noted will be rectified and the Employer will only be invited to the factory when all the tests are successful. This will ensure that the employer does not spend time in the factory waiting for the manufacturer to fix problems that arise during the FATs, while such anomaly would have been detected and rectified by the manufacturer before hand over after conducting the above routine tests.

e) Upon testing of the panels as in d) above the drawings will be edited to capture any minor wiring errors detected in order to produce the final As built drawings. A copy of the final As Built drawings and Routine test results for each panel, signed by the Manufacturer shall be sent by courier to the employer before attendance of the FATs.

f) Each individual switchgear panel shall have its own separate drawing, with the name of the panel included on the drawing for identification.

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g) Before Approval of shipment of the switchgear panels, Three (3) copies of bound As Built drawings (A4 size) in Hard Copy shall be forwarded to the employer in Durable Hard cover Box Files. The files shall have a tag with the following Inscription.

Da Afghanistan Breshna Sherkat (DABS)

20kV panels of Kabul North Substation and DDP to Kabul breshna
Afghanistan

Also two (2) software copies (in CD ROM) of the As Built drawings in AutoCAD Electrical 2010SLM or later version shall be sent to the employer via courier. The CD ROM will have the same label as above. The drawings provided on soft copy shall be freely editable to allow the employer to incorporate any changes made in future. All protection and control drawings shall be done on A4 - size paper. The function of each drawing shall be clearly indicated. Related drawings shall be arranged sequentially, and have the same drawing number/name but different sheet numbers. The drawings shall include the following;

- ☐ AC single line drawing
- ☐ AC Schematics
- ☐ DC Schematics
- ☐ Functional Drawings
- ☐ Panel wiring, including inter-panel bus-wiring List
- ☐ Panel device layout drawing
- ☐ General layout drawings for the switchgear panels
- ☐ Relays and device list (bill of quantities) for each type of panel.

1.11 OPERATING AND MAINTENANCE INSTRUCTIONS

a) The manufacturer shall supply detailed instruction manuals concerning the correct manner of assembling/installing, configuring, setting, testing and commissioning, operating and maintaining the equipment and devices constituting the switchgear board, including the board itself. The maintenance details of each component shall also be described, including the frequency of inspections and lubrication.

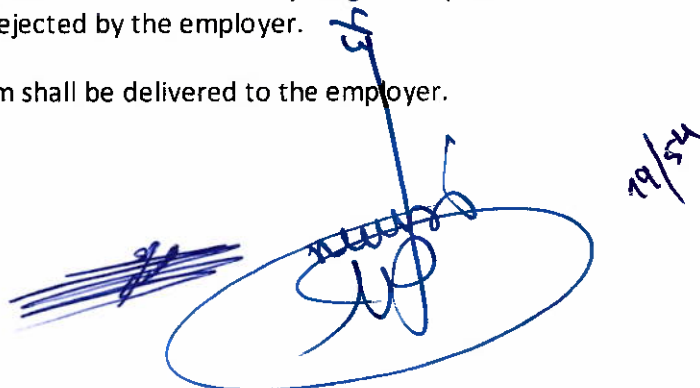
The instruction manual shall include a separate and complete section describing the normal and emergency operating procedures for the switchgear, and shall include explanatory diagrammatic drawings to facilitate understanding of the instructions.

b) The manufacturer shall, in preparing the instruction manuals, take into account the lack of experience and familiarity of the operators with this type of equipment.

c) **One complete set of the operating and maintenance manuals for all the plant, equipment and accessories to be installed/mounted in the switchgear panels shall be sent to the employer together with the drawings for approval.** The operating and maintenance manuals shall be original copies printed and bound by the manufacturer. Any illegible copies of the operating and maintenance manuals submitted shall be rejected by the employer.

d) Before approval of shipment of the switchgear panels, Four (4) Copies of the operating and maintenance instructions/manuals shall be sent to the employer by courier. The operating and maintenance manuals shall be original copies printed by the manufacturer. Any illegible copies of the operating and maintenance manuals submitted shall be rejected by the employer.

In addition, three (3) softcopies of the manuals in CD Rom shall be delivered to the employer.



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1.12 TESTING AT PLACE OF MANUFACTURE

a) The manufacturer shall be responsible for performing or for having performed all the required tests listed under the specification for the switchgear and all the current transformers, voltage transformers, protection relays, energy meter, measuring and indicating instruments.

b) The tenderer shall confirm the manufacturer's capabilities in this regard when submitting tenders. Any limitations shall be clearly specified.

c) Tender documents shall be accompanied by copies of Type test and Routine test reports & certificates for similar rated equipment for the purpose of tender evaluation. Type test reports & certificates shall be certified by the National Standards and Testing Authority (NSTA) of the country of origin or by a third party Reputable Testing Authority. Where a body other than NSTA is used to certify the type-test reports, a copy of the certificate of accreditation shall be attached. Current contact information of the testing and certification authority shall be provided.

d) Upon completion of the manufacturing process, routine tests shall be carried out as per the respective IEC standards of each equipment as follows: -

1. Circuit Breaker IEC 62271-100 & IEC 60298
2. Switchgear panels, IEC 60294
3. Current Transformers, IEC 60044-1
4. Voltage Transformer, IEC 60044-2
5. Protection Relays and Measuring and Indicating Instruments, IEC 60255

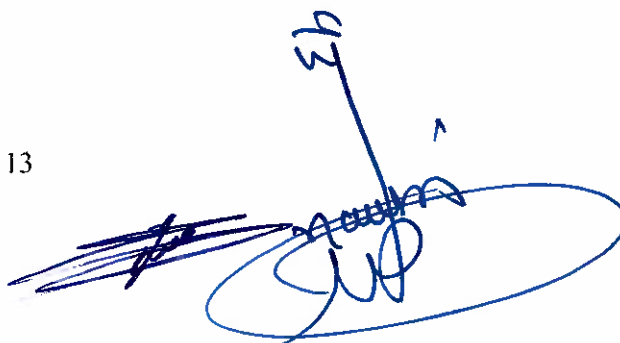
e) The contractor shall arrange for (two) 2 engineers from the employer attend Factory Acceptance Tests (FATs) on the Switchgear panels, where all routine tests as per the IEC standard listed above and other special tests listed in this specifications shall be carried out in their presence. The duration of the FATs shall be adequate to test all the offered switchgear boards. Testing shall strictly be carried out during working hours from 8.00 am to 5.00 pm.

The employer's engineers will only sign the Tests Reports/certificates only when the tests are conducted in their presence in accordance with the relevant IEC standard or the procedure agreed before hand over between the employer and the manufacturer.

f) Only upon receipt of authentic certified copies of the FATs Routine Test Reports/certificates and special tests and satisfactory report from the engineers, shall the employer give clearance for shipment of the switchgear boards once all the other listed requirements on drawings, operation and maintenance manuals and software have been met.

1.13 SOFTWARE REQUIREMENT

Three (3) copies of each different type of software in a CD ROM, for the protection relays, energy meters, transducers and other measuring devices whose configuration and settings is software based shall be supplied with the board. Two sets of connection cable for each type of device shall also be supplied with the switchgear board.



Before approval for shipment of the switchgear board is granted by the employer, all the software indicated in the completed technical schedules shall be supplied. The software shall be for configuration, parameter setting and for data download and analysis.

It shall be possible to load the software into at least ten (10) different laptop computers without requirement for additional licenses. Where additional licenses are required, the cost shall be considered to have been included in the bid.

Four (4) sets of hard cover manuals for each type of software supplied providing detailed instructions for programming settings and configuration of the relays and other devices and downloading of data, shall be supplied with the switchgear

1.14a SPARE PARTS

The manufacturer (bidder) shall furnish spare parts as listed below and included in the price schedules:

- i. Ten (10) circuit breaker closing coils
- ii. Ten (10) circuit breaker tripping coils
- iii. Four (4) circuit breaker interlocking coils
- iv. Four (4) earth switch interlocking coils
- v. Ten (10) indication lamps of each type

a) The spare parts supplied shall be packed or treated in such a manner as to be suitable for storage under the climate conditions at the site for a period of not less than two years, and each part shall be clearly marked with the description and purpose on the outside of the package

b) Spare parts so provided shall be delivered with the switchgear to the employers stores. Delivery of spare parts will not be deemed to be complete until the packages have been opened and their contents checked and verified by a representative of the employer.

1.14b ACCESSORIES FOR THE SWITCHGEAR BOARDS

The following accessories shall be supplied with each separate switchgear board: -


- i) Four (2) circuit breaker rack in/rack out handle/tool
- ii) Four (2) circuit breaker manual spring charging handle/tool
- ii) Four (2) earth switch operating handle/tool
- iii) iv) Two (1) circuit breaker withdrawal trolley

1.15 PACKING

a) The switchgear panels and spares shall be packed properly and protected for shipment from the place of manufacture to the employer's stores in Kabul North west substation.

b) Each crate of package shall contain a packing list in a waterproof envelope and a copy in triplicate shall be forwarded to the employer prior to dispatch. All items of material shall be clearly marked for easy of identification against the packing list.

c) All cases, packages, etc. shall be clearly marked on the outside to indicate the total weight, to show where the weight is bearing and the correct position of the slings and shall bear an identification mark relating them to the appropriate shipping documents.

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c) For panels in the scope of supply only: The panels shall have restricted dimensions suitable for installation in limited spaces. In particular, and without compromising the insulation level, bus - bar current rating and short circuit current performances, the width of the panels shall not exceed **800mm**.

The LV compartment shall not be less than **650 mm** in height, to ensure adequate space for mounting the relays and other devices and accessories and adequate space for the cable trucks, terminal blocks and wiring.

The depth of the switchgear, i.e., from the front to the back shall be kept to the minimum and in any case not exceeding **1800 mm**.

d) The switchgear panel or cubicle shall be built up of separate metal clad-compartmented cubicles with earthed metal partitions. The compartments shall be for bus bar, cable connection, circuit breaker, current transformer and control (LV) compartments. A drawing showing the layout and dimensions of each of the compartments of the switchgear panel and the devices/components installed in the compartment shall be submitted with the bid for tender evaluation. Also a drawing showing the arrangement and dimensions of a complete switchgear board, comprising two incomers, one bus-section and eleven feeder panels assembled together shall be included with the bid for tender evaluation. The drawing shall also include the arc venting chamber to be supplied with the switchgear board. Different drawings shall be provided for the switchgear board rated 31.5 kA respectively.

e) The circuit breakers shall be mounted on an inbuilt carriage to facilitate isolation and withdrawal of the circuit breaker. Where the carriage is fixed in the compartment and does not allow complete withdraw of the circuit breaker outside its compartment, then a purposely built trolley shall be provided equipped with a lowering/raising gear to lower the circuit breaker to the floor, and to raise the circuit breaker to its compartment by one person. This requirement shall be demonstrated during FATs.

f) The complete switchgear shall be such that the complete switchboard is of flush-front design.

g) Each of the switchgear panels shall have four separate compartments as follows :- LV compartment

- ii) Circuit Breaker compartment
- iii) Bus bars compartment
- iv) Cable, CTs, VTs and Earth Switch compartment

The circuit breaker, bus bars and cable compartments shall be provided with arc venting outlet to the top of the switchgear board.

The top of the complete switchgear board shall be equipped with arc by-products venting chamber to direct the arc by products outside the switchgear room. The design of the arc chamber shall be adequate to handle arc by products at the rated withstand level of the switchgear board of 16 kA, 3 seconds. The design of the arc chamber shall be complete in every way with provision of connection to the switchgear wall at least at two points and the terminal explosion flaps to be fitted on the switch gear wall.

h) The low voltage section shall be completely separate from the high voltage section. All the protection relays, auxiliary relays, energy meters' indication lamps, instruments, control and selection switches and any other associated accessories will be mounted in this compartment.

i) The switchgear shall be designed for erection with the rear side close to a wall as well as for free standing erection. The manufacturer shall provide a single line layout drawings giving the required

minimum dimensions of the switchgear room, including arc by-products venting requirements to be provided (built into) in the switchgear room.

j) The switchgear shall be of arc resistant design as per IEEE/ANSI C 37.20 and hence ensure complete safety for a switching personnel standing in-front or at the rear of the switchgear board. A copy of the type test report shall have submitted with the bid for tender evaluation purposes.

k) Where the venting is intended to penetrate an external wall, the vent shall be covered such that it meets all environmental conditions (e.g. rain-proof, dust-proof, vermin-proof).

l) The cable compartment should have an ant vermin guard plate giving protection against rats, rodents etc.

m) The circuit breaker compartment door shall be provided with provisions for padlocking.

n) The doors shall be capable of withstanding the effects of maximum internal arcing fault without being blown off and causing danger to personnel and other equipment. This should be proven by successful testing, as per ANSI C 37.20.7 or equivalent IEC standards. Type test report shall accompany the bid.

o) The bus bar shall be single, three phase, air insulated. The primary bus bars and connections shall be of high conductivity and electrolytic material, high grade copper, and shall be in unit lengths. The bus bars shall preferably have a PVC cover to prevent accidental short-circuits

p) Busbars, connections and their support shall be rated 1600 A as required continuously under ambient conditions and capable of carrying the short-time current associated with the short circuit ratings of the circuit breakers, for 3 Seconds.

q) Bus bars shall be extensible at both ends, such extension shall entail the minimum possible disturbance to the existing bus bar.

r) Provision shall be made for locking bus bar and circuit shutters separately in the circuit breaker compartment. These shutters shall open and close automatically during the racking in and racking out of the circuit breaker.

s) Provision shall be made for integral circuit earthing and for bus bar earthing. Means of earthing shall be by circuit breaker or purposely built earth switch. Mechanical interlocks to ensure correct switching operation shall then be provided. It shall not be possible to close the earth switch on the incomer panel, when the incoming 20kV cable is live.

t) The earth switch shall be easy to operate by one operator and be spring loaded to ensure effective make operation independent of the operator action. The earth switch shall be rated to make and carry for 3 seconds, the rated short-circuit current of 16KA.

The Status of the earth Switch shall be visible from the front of the Panel. It shall not be possible to rack-in the circuit breaker into the service position with the earth switch in closed position. The mechanical interlock between the circuit breaker and the earth switch shall be strong enough to guarantee safety of the switching personnel and the switchgear.

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The earth switch shall be equipped with auxiliary contacts for local and supervisory indication of the status of the earth switch. The earth switch operating lever shall be covered by a shutter and shall only be accessible when it is permitted to operate the earth switch.

u) The operation of the Earth Switch shall be set in such a way that during both the close and open operations, a clearance of at least 9 inches shall be maintained between the operating handle and the bottom of the switchgear panel.

v) It shall not be possible to insert the earth switch operating handle into position except when the circuit breaker is in the test or isolated position. The earth switch shall be equipped with pad- locking facilities when in the closed position

w) All earthing facilities shall be rated for fault making at the rated switchgear short-circuit current.

x) Earthing switches shall be provided for earthing each of the Busbar Sections separately. All the interlocks required to ensure safe operation of the busbar earth switch shall be built into the switchgear board. In particular it shall not be possible to close the earth switch when any of the circuit breakers on that part of the busbar is in service position, i.e., all the circuit breakers shall be withdrawn for the Busbar earth to be closed. Once the Busbar earth has been closed, it shall not be possible to rack-in any circuit breaker.

Indications for busbars earth On and OFF shall be provided and visible from the front of the board.

The Panel wiring for protection, instruments, indication and metering circuits and other control accessories shall be completely done. All circuits for connection to external cables such DC & AC auxiliary supplies, external tripping, supervisory control and indications shall be wired up to the terminal Block at the Back of the panel where external cables shall be connected. At least 12 spare terminals shall be provided on the terminal board for any future requirements.

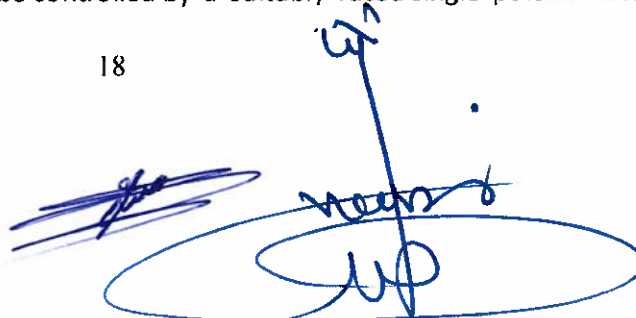
y) It is emphasized that Each Switchgear panel will have a terminal block at the back of the panel where all external cables such as for 220V DC supply, 230V AC supply, connection of SCADA, positions/measurements/commands and alarms shall be made.

z) 220V DC, 230V AC supplies for circuit breaker control, alarm circuits, protection relays, metering and motor supply for each panel, shall be controlled by suitably rated miniature circuit breakers.

aa) The switchgear panels shall be vermin proof. The plates shall be of high quality mild steel of at least 2mm thickness thoroughly cleaned by shot blasting or other approved methods. They shall then be given a primary coat and two coats of contrasting color of durable and weather resisting paint. The final coat shall be gloss and of RAL 7032. The final thickness of the paint shall not be less than 80 Microns at any point within the switchgear panel. The paint thickness shall be measured during the Factory Acceptance Tests.

bb) Anti-condensation heaters shall be provided inside each switchgear panel. They shall be located so as not to cause injury to personnel or damage to equipment. The heaters shall be controlled by a hygrostat with a variable humidity and temperature setting. The heaters shall be dimensioned to ensure that condensation cannot occur within the switchgear panel. Heaters of adequate rating shall be provided for the circuit breaker, cable and LV compartments.

The 230V AC supply, for the heaters shall be controlled by a suitably rated single pole miniature circuit Breaker.



cc) The circuit breaker cubicle shall have a limit switch which shall be wired to provide SCADA indications on whether the breaker is fully racked in or fully racked out (withdrawn).

dd) All the switchgear panels shall be rodent and vermin proof.

ee) Suitable means shall be provided to monitor the status of the HV cable, i.e., whether it is live or dead. The monitoring device shall be a three phase device with illumination in red color for live status visible from the front of the panel without opening any compartment doors. The indications shall be labeled R, Y & B or L1, L2 & L3. The device shall meet the requirements of IEC 61243-5.

ff) Each switchgear panel shall be provided with Tinned copper earth bar of adequate cross section area to be able to withstand the rated short-circuit current of 25 kA for 3 seconds, and arranged so that the bars of adjacent panels are joined together to form a common earth busbar. Provision shall be made at either end of the assembled switchgear board for connection of the earthing bar to the substation earthing grid.

gg) Manual close & open push buttons shall be provided on the circuit breaker compartment door for manual close and open of the circuit breaker both in the service and in the test (withdrawn) position. The manual close and open push buttons shall be clearly labeled with CLOSE and OPEN Labels and with I (red) and O (Green) Symbols and color codes as per the IEC standard.

hh) The complete switchgear board shall be equipped with ARC protection, consisting of ARC protection relays and arc sensing devices located in the Cable, Circuit Breaker and Busbar Compartment of each panel. Optical sensors shall be used. The sensors shall operate upon occurrence of a flash (light) from the ARC. The sensors shall be connected to the ARC protection Relays via fiber cables or any other suitable means that is already in use. The ARC protection relay shall monitor both the operation of the Optical sensors and overcurrent relay and shall only operate upon operation of both the sensing device and the pickup of the overcurrent element. It shall also be possible to select the operation of the scheme due to operation of the optical sensor alone but with longer time delay. Upon operation of the ARC Protection, all circuits within the fault Zone shall be tripped by the ARC protection relay. The ARC protection scheme shall have means for indicating the panel and the compartment where the ARC occurred. The scheme shall be secure and immune to mal-operation. The fundamental operating time of the ARC protection scheme shall preferably be 50 ms and in any case not more than 100 ms. however adjustable time delay and overcurrent pick-up shall be provided. The design of the complete scheme shall be to the approval of the employer. A single line drawing shall be enclosed with the bid to show how the scheme is implemented.

2.3.1 CIRCUIT BEAKERS

a) **The circuit breaker shall be three pole operated, indoor type, employing Vacuum Interrupter with air or solid Insulation and shall comply with the requirement of IEC 62271-100 in respect of design, type tests, service operation and the making and breaking of faulty currents.**

b) The moving portion of each circuit breaker shall consist of a three-pole circuit breaker, operating mechanism, primary and secondary disconnecting devices, auxiliary switches, position indicators and necessary control wiring. The Auxiliary switches shall be of the plug-in type, with the male contacts mounted on the breaker carriage and the female contacts on the plug-in cable connected to the panel wiring. Other options may be considered where there is adequate proof that the auxiliary contacts will always be making firmly without mis-alignment. Finger contacts will however not be acceptable.

c) The circuit breakers of the same current and voltage ratings shall be fully interchangeable, both electrically and mechanically.

d) Name plate for the circuit breaker shall be provided with all the required details as per IEC standards, including: -

- i) Circuit Breaker Type
- ii) Applicable IEC standard iii) Total Weight
- iv) Rated Voltage
- v) Lightning impulse withstand voltage
- vi) 1-minute Power frequency withstand voltage
- vii) Rated frequency
- viii) Rated Current
- ix) Breaking Capacity
- x) Short time current xi) Making capacity
- xii) Operating sequence
- xiii) Rated voltage of closing and opening coil
- xiv) Rated voltage of spring charging motor

e) The circuit breaker operating mechanism shall be motor wound spring operated, power closing with electrical release and with provision for hand spring charge.

f) Mechanical indication shall be provided to indicate the state of the spring. This shall be visible without opening the circuit breaker compartment door. Also two pairs of Auxiliary contacts, which are open, when the springs are charged shall be provided for local and supervisory indication.

g) A spare set of 4 normally open and 4 normally closed auxiliary contacts of the circuit breaker shall be provided and shall be wired to a terminal block (box), for connection to SCADA equipment, etc.

h) The control circuits for the circuit breaker shall automatically be connected when inserting the breakers into the cubicle. Alternatively, a single plug-in cable for all auxiliary contacts shall be provided. It will not be possible to rack-in the circuit breaker without connecting the plug in cable first.

i) The operating mechanism shall be completely trip free both mechanically and electrically.

j) The circuit breaker shall have a mechanical operations counter

k) One mechanical ON/OFF indicator, with inscription "ON" white letters on red background and inscription "OFF" white letters on green background shall be provided for the circuit breaker. Alternatively, approved IEC indications for circuit breaker ON and OFF shall be used.

m) The breaker controls shall have anti-pumping facilities

n) Where the Circuit Breaker is used for circuit or busbar integral earthing, the control wiring of the breaker housing should be such that when the breaker is in circuit earth or busbar earth positions it shall only be operated mechanically and not electrically.

o) Circuit breaker poles between the interrupters and the primary plug-in contacts shall be fully insulated with durable material.

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p) The circuit breaker maintenance and operations manual shall contain clear instructions on the maintenance requirements of the circuit breaker (if any), to prevent switchgear failure in service, due to excessive fault current clearance or any other cause .

2.3.2 CURRENT TRANSFORMERS

a) Current transformers shall be cast Resin Type and shall be accommodated inside the cubicle, in a separate compartment or in the same compartment as the cable.

b) The current transformers shall be in accordance with the requirements of IEC 60044-1 and IEC 60044-6 and shall have the specified accuracy under load and short-circuit conditions and shall be able to withstand the effect of short-circuit fault current rating of the switchgear, of 25 kA for 3 seconds.

c) Current transformers shall have a rated burden as specified, sufficient for the connected Numerical Protection relays and Energy meters and instruments. **The CT rated burden shall however not be less than 20 VA.**

d) The Manufacturer of the CTs shall be identified at the time of tender. Copies of Type Test certificates and routine Test Reports/certificates as per IEC 60044-1 of CTs of similar rating and class verifying the class and accuracy as well as the limits of error for the declared class similar to those of the specified CTs shall be submitted with the bid for tender evaluation purposes. The specified CTs must be within the product range of the manufacturer. A catalogue of the CT manufacturer shall be supplied with the bid.

e) The current transformer shall have markings on the secondary and primary terminals as per requirements of the IEC 60044-1 standard. The markings shall be indelibly made. The secondary terminals shall have screw terminals.

f) Name plate for the current transformer shall be provided with all the required details as per IEC 60044-1 Standards, including:-

- i) The manufacturer's name
- ii) Serial number and a type designation
- iv) Rated primary and secondary current
- v) iv) Rated frequency
- v) Rated output and corresponding accuracy class for each secondary winding, including the rated accuracy limit factor and Instrument security factor for protection and metering secondary windings respectively.
- vi) The highest voltage of the equipment.
- vii) The rated Insulation level.
- viii) The rated short-time thermal current (I_{th}) and the rated dynamic current. ix) Class of Insulation.
- x) Rated continuous thermal current.

2.3.3 VOLTAGE TRANSFORMERS

a) The VT shall be of Cast resin, indoor, type mounted within the 20kV incomer panel. The VT shall be three (3) Single phase units.

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b) Voltage transformers shall be suitable for operation of the protection relays, metering and transformer voltage regulating relay and shall be in accordance with the requirement of IEC 60044-2.

c) Each voltage transformer shall be star/star connected and complete HV links.

d) The Manufacturer of the VTs shall be identified at the time of tender. Copies of Type Test certificates and routine Test Reports/Certificates as per IEC 60044-2, of VTs of similar rating and class as the specified VTs shall be submitted with the tender for evaluation purposes. The Specified VTs must be within the product range of the manufacturer.

e) Name plate for the voltage transformer shall be provided with all the required details as per IEC60044-2 Standards, including:-

- i) The manufacturer's name
- ii) Serial number and a type designation
- iii) Rated primary and secondary voltage iv) Rated frequency
- v) Rated output and corresponding accuracy class for each secondary winding,
- vi) The highest voltage of the equipment
- vii) The rated Insulation level
- ix) Class of Insulation for the equipment
- x) Rated voltage factor and corresponding rated time.
- xi) The use each secondary winding and its corresponding terminals

2.3.4 PROTECTION RELAYS (must be read together with particular technical specifications control and protection)

a) The LV compartment terminal block shall include a test switch (block), which enables the CTs circuits to be isolated from the relay and shorted without open circuiting the CT, to facilitate relay testing in situ and to allow for isolation of VT circuits, alarm and trip circuits without disconnecting wires at the terminal block.

b) The Measurement relays shall be Flush mounted and of Numeric Design, with event recording, Fault recording, power measurement, and shall be in accordance to IEC 60255.

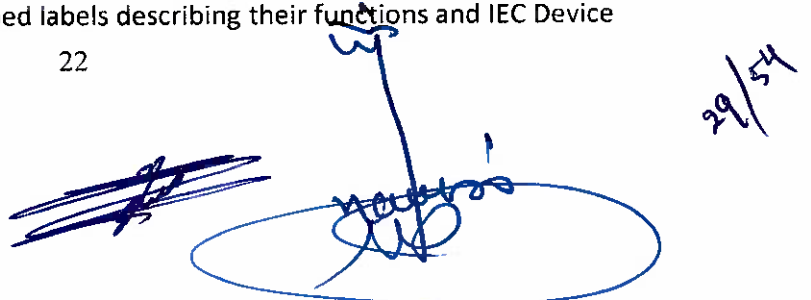
c) Besides the communication port, the relays shall have a human - machine interface facility (MMI) with and LCD Screen where one can easily access relay information.

d) Relay contacts shall be suitable for making and breaking the maximum currents, which they are required to control in normal service. Where contacts of the protective relays are not sufficient for circuit breaker tripping, auxiliary trip relays shall be provided, in order to prevent damage to output contacts of the measuring relay.

e) Operating time for auxiliary tripping relays shall not significantly affect the overall fault clearance time, i.e., the auxiliary trip relays must have short pick up time of less than 30 ms.

f) Relay contacts shall make firmly without bounce and the relay mechanism shall not be affected by Panel vibration or external magnetic fields.

g) Relays shall be provided with clearly inscribed labels describing their functions and IEC Device



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Function numbers. The labels shall be to the approval of the Employer.

h) Relays shall be suitable for operation on the station D.C. supply without use of dropping resistors or diodes.

i) To reduce the effect of electrolysis, relay coils operating on DC shall be so connected such that they are not continuously connected from the positive pole of the station battery.

j) The relay Thermal rating shall be such that the fault clearance times on any combination of current and time multiplier settings shall not exceed the thermal withstand capability of the relay. (Max. fault current = 25 kA).

k) The relays shall be EMC 89/336/EEC compliant. And communication protocol shall comply with IEC 61850 standard

2.3.5 INDICATIONS AND INSTRUMENTS

All instruments shall be flush mounted and shall be in accordance with the requirement of IEC 51. Each cubicle shall have the following indications.

- One indicator lamp to show the breaker in closed position - RED color
- One indicator lamp to show the breaker in open position - GREEN color
- One indicator lamp to show breaker Auto-trip - Amber color

The instruments shall be supplied as described under each panel in the subsequent sections.

2.3.6 POWER CABLE TERMINATION

Cable compartment design shall be suitable for heat shrinkable (or equivalent) jointing application termination. The following provisions shall be made:-

i) ii) Gland plate shall be provided to receive 6 nos. of single core 300mm² 20kV XLPE copper cable for transformer bays.

ii) Gland plate shall be provided to receive 6 nos. of single core 240mm² 20kV XLPE copper cable for feeder bays.

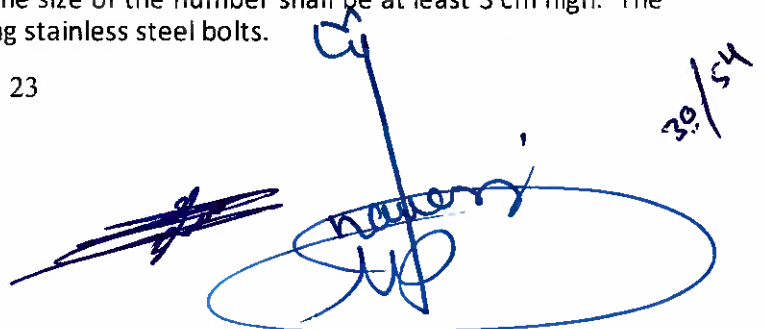
ii) Gland plate shall be provided to receive 6 nos. of single core 50mm² 20kV XLPE copper cable for feeder bays.

iv) The cable connection terminals shall be located at least 250 mm from the CT Primary terminals.

v) The Breaker cubicle shall have bottom entry facility for the control and protection cables.

LABELLING OF THE SWITCHGEAR PANELS:

NB1: For Each Switchgear Board the panels shall be assigned a distinct numerical number for identification starting with number one (1) on the left hand side. The number will be embedded on a stainless steel plate of width not less than 5 cm. The size of the number shall be at least 3 cm high. The stainless steel plate shall be fixed to the panel using stainless steel bolts.

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2.4 RATINGS OF SWITCHGEAR EQUIPMENTS

a) 20kV Incomer and Feeder Circuit Breakers:

Interrupting Medium	Vacuum
Number of poles	3
Highest equipment Voltage	24kV
One minute power frequency withstand voltage	55 kVrms
Impulse withstand voltage peak (dry)	125kV
Frequency	50 Hz
making current (peak)	62.5kA
Rated Short circuit current withstand	25 kA, 3 Seconds
Operating sequence	O-0.3 sec-CO-3min.-CO
Auxiliary D.C voltage for closing and tripping coils	220V
Auxiliary A.C. voltage	230V AC, 50Hz
Tripping/closing coil auxiliary voltage	220 V DC
Spring charging motor supply	230 V DC
Rated normal Current – Incomers	2500A
Rated normal Current – Feeder	1250 A
Rated normal Current – Bus Bar	3500A
Operating cycles under load	10000-or as per

b) Current Transformers for Incomer and Feeder Panels

Ratings:

Rated Short time current (ST) withstand

: 16 kA for 3 seconds at Rated Voltage of the CT

Rated maximum continuous current: -

☐ Incomer 2500A

☐ Feeder :1250 A

Ratio and class:

i) 20KV feeder panel

ii) Core 1:C.T Ratio 1000/1 2000/1
Class : 5P50

Core 2: C.T Ratio 1000/1 2000/1
Class : 0.2

Core 3:C.T Ratio 1000/1 2000/1
Class : 5P20

c) Voltage Transformers:

Ratings:

Rated Voltage of the VT 20 KV

Ratio: Core1, Core 2 :20000/V3:110/V3: 110/V3
VA :100VA
Accuracy : 3P&0.2

2.5 FACTORY ACCEPTANCE TESTS (FATs) (see clause 1.20)

All the switchgear panels shall be tested in accordance with the requirement of IEC 60298. Tests shall be carried out on the circuit breakers as per the requirement of IEC 62271-100. Current transformers and Voltage transformers shall be tested in accordance with the requirement of IEC 60044-1 and IEC 6044-2 respectively.

The following tests shall be carried out during the FATs, by the manufacturer in presence of the employer's engineers.

1 Complete Switchgear Board

-) a Dimensional checks
- b Operational Tests
-) Primary Injection Tests
- d calibration Tests on Relays and Instruments Power Frequency Withstand
-) Test
- b Contact resistance test of Primary joints
-) Lightning Impulse withstand test
- d Power frequency Withstand Test on secondary Wiring

2) 20kV Circuit Breaker

Routine tests.

- a) Operation test.
- b) High Voltage test, dry.
- c) Voltage tests on controls and auxiliary circuits.
- d) Measurement of resistance of the main circuit.

Type Tests : Submit copies of Type test Reports and Certificate.

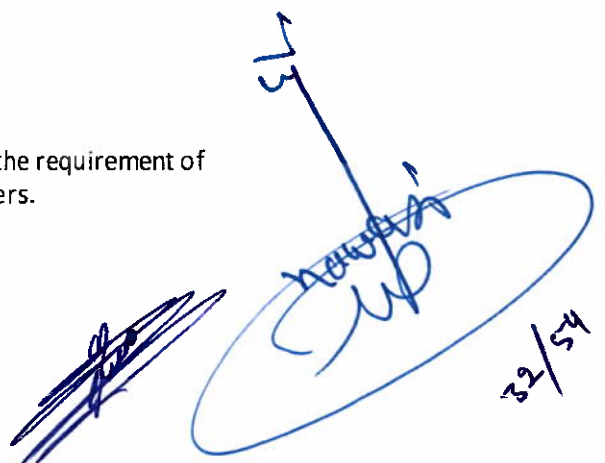
- e) Mechanical endurance test
- f) Temperature rise test. g) Impulse voltage test
- h) Interrupting Capacity

NB: Copies of Type Test certificates for similar rated Circuit Breakers and certified by National Standards and Testing Authority body or Reputable Third Party Test Laboratory shall be submitted with the Tender for Evaluation Purposes.

3) Current Transformer

Routine tests shall be carried out at the manufacturer's plant as per the requirement of IEC 60044-1, as listed below, in the presence of DABS Engineers.

- i. Polarity test and verification of terminal markings test

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- ii. Ratio and phase angle error test (accuracy class composite error test)
- iii. Power frequency tests on primary and secondary windings
- iv. Power frequency withstand tests between sections (windings)
- v. Inter-turn over voltage tests
- vi. Partial discharge measurement

Certificates and type Test report for the following type tests shall be provided during the FATs: -

- i. Lightning, Impulse voltage withstand test
- ii. Temperature rise test
- iii. Short time current test
- iv. Determination of Errors
- v. Radio Interference voltage measurement (RIV)

4) Voltage Transformer

Routine tests shall be carried out at the manufacturer's plant during FATs as per the requirement of IEC 60044-2, as listed below:-

- (a) Polarity tests and verification of terminals
- (b) Power frequency withstand tests on Primary windings
- (c) Power frequency withstand tests on secondary windings
- (d) Power frequency withstand tests between sections
- (e) Determination of errors
- (f) Partial discharges measurement

Certificates and type test report for the following type tests shall be provided during the FATs:-

- (a) Temperature rise test
- (b) Lightning Impulse Test
- (c) Determination of errors
- (d) Short-circuit withstand test capability
- (e) Measurement of the radio interference voltage (RIV)

5. Protection Relay Tests

- a. Relay Pick-up test for all functions and phases
- b. Relay timing test for all functions and phases

2.7 PROTECTION RELAYS, CONTROLS AND MEASURING DEVICES REQUIREMENTS FOR SWITCHGEAR PANELS

2.7.1 GENERAL REQUIREMENTS

- a) The equipment for the control system shall be highly reliable, long - lived and suitable for continuous operation.
- b) All instrument scales, coils, relay contacts and other features shall be suitable for the apparatus controlled or the purpose intended
- c) It shall be the manufacturer's responsibility to properly design the electrical control, protective relaying, alarm and indication schemes related to the 20kV switchgear panels.

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a) The Manufacturer shall prepare arrangement and detailed drawings, equipment lists and wiring diagrams based on the requirements for meters, relays, control switches, indicating lamps and other devices including those to be supplied under other subsections

e) Protection against electrical faults and abnormal conditions on 20kV switchboard and the incoming & outgoing 20kV feeders shall be conducted by the protective relays and associated switchgear

2.7.2.1 FEEDER PANELS REQUIREMENTS

The overhead feeder panels shall be equipped with the following protection relays, measuring and indicating devices, controls and other accessories.

(i) Feeder protection and control relay. The relay must fully meet the requirements of the detailed specifications included in this specifications.

(ii) Trip circuit supervision relay visible from front of panel without having to open any panel compartment door. The TCS Relay shall be offered as a separate relay and NOT as a function of the feeder protection relay. Alternatively, the trip circuit supervisory function may be included in the feeder protection and control relay provided that it meets all the requirements of the specifications.

(iii) Auto reclose ON/OFF mechanical selector switch mounted on the panel and indelibly labeled.

(v) A single power measurement unit shall be provided for each feeder panel to capture instantaneous and maximum demand values for the following parameters; I, kV, MW, MVAR and p.f.

(vi) Tariff Energy Meter

vii) Current Transducer; output 0-20mA, for input current of 0 - 1 Amp

viii) Circuit breaker control switch (Close, Open & Neutral), with a mechanical Lock

ix) Circuit Breaker ON (red), OFF (green) and auto-trip (amber) indication lamps

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- x) Anti-condensation heaters for the Circuit Breaker and the LV compartment
- xi) Hygrostat with separate humidity and temperature control setting to control the heater.
- xii) DC supply under voltage relay on the feeder panels at the two ends of the switchgear board when assembled
- xiii) AC supply under voltage relay on the feeder panels at the two ends of the switchgear board when assembled
- xiv) Door switch operated lighting point and bulb
- xv) 3 Pin - square power socket outlet with red neon indicator
- xvi) Suitably rated MCBs for auxiliary 220V DC for control, 230 V DC for motor, 230 V DC for heaters and illumination and VT 110 V AC supplies shall be fitted

2.7.3 PROTECTION RELAYS

2.7.3.1 REFERENCES

IEC 60255: Electrical Relays

2.7.3.2 GENERAL REQUIREMENTS

- a) The electrical measuring protective relays shall be of Numeric design.
- b) Auxiliary relays, of Static or electromechanical design, with mechanical flag indicators are acceptable.
- c) The protective relays and auxiliary relays shall operate successfully for any value of the DC supply voltage between 85% and 125% of the rated voltage of 220V DC without exceeding the temperature rise limits for the operating coils.
- d) Each Measuring protection relay shall be of the panel flush mounted, back connected, type with rectangular case. Each relay shall have a removable transparent cover or cover with a transparent window making the front of the relay visible. It is preferred that each measuring relay shall be of a withdrawable type from the front of the panel with sliding contacts, without opening the current transformer secondary circuits, disturbing external circuits or requiring disconnection of leads on the rear of the panels.
- e) Each protection relay shall be equipped with adequate electrically independent contacts, of adequate rating for Trip and alarm functions. The relay shall also have adequate number of LEDs to assign each of the available protection functions. The number of LEDs shall not be less than eight (8).
- f) Test facilities for each AC current secondary circuit so as to provide access for testing of the protective relay and its associated circuits. This shall be provided on the terminal block and will consist of isolation links on the current transformer and voltage transformer circuits and suitable terminals for insertion of test leads banana terminals for injection of secondary current and voltage.
- g) Each current transformer circuit shall be earthed through a removable link at one point only in the control compartment's terminal block. The protection trip and alarm circuit for each panel shall be provided with an isolation link to facilitate isolation of the trip or alarm circuit for testing and trouble-shooting of the circuits.
- h) Relays contacts shall be suitable for making and breaking the maximum currents, which they may be required to control in normal service. Where contacts of the protective relays are unable to deal directly with the tripping currents, Auxiliary Trip relays shall be provided. This will ensure safety for the protection relays output contacts.

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i) Relays contacts shall make firmly without bounce and the whole of the relay mechanism shall be as far as possible unaffected by vibration or external magnetic fields.

j) Relays shall be provided with clearly inscribed labels on the surface of the panel describing their application in words e.g., "Three overcurrent & earth Fault relay" in addition to the IEC numbering.

k) To minimize the effects of electrolysis, relay coils operating on DC shall be so connected that the coils are not continuously connected from the positive pole of the battery.

l) The relay thermal rating should be such that the fault current clearance times on any combination of current and time multiplier setting shall not exceed the thermal withstand capability of the relay (Maximum Fault current = 31.5 kA).

m) The numerical relays will be equipped with an RS232 communication port to facilitate connection to a Laptop computer for configuration and parameter setting. Also a communication port shall be provided on each numerical relay for interface into a substation control and monitoring system and for remote interrogation and programming of the protection relays.

n) The relays will also have an MMI with LCD screen and keypad to facilitate manual relay programming and data access.

o) Relay operation due to system fault, shall be indicated by a Red L.E.D. and the fault details (flags) shall be displayed on the MMI. Both the relay fault flags and red L.E.D shall be reset via reset push buttons without opening the relay cover.

2.9 DETAILED SPECIFICATIONS FOR RELAYS, MEASURING AND INDICATING INSTRUMENTS, CONTROL SWITCHES AND OTHER ACCESSORIES.

These specifications indicate the required performance characteristics for each of the Protection Relays and are in accordance with IEC 60255.

a) The Outgoing Feeder Protection and Control Relay 1:

This relay shall be installed on the feeder panels and shall as a minimum meet the following requirements.

① The Feeder protection and control relay shall be of numeric design

② The Relay will have a large LCD screen measuring at least **7 cm x 7 cm** where a **mimic of the switchgear arrangement and status of the switchgear for the bay shall be displayed**. The position of the circuit breaker, i.e., racked-in or withdrawn shall be indicated. Circuit breaker close and open key buttons with symbols and color codes as per the IEC standards shall be provided on the relay as well as switchgear selection key. A local/remote key selector switch shall be provided on the relay and the selected status of the selector switch indicated by means of an LED.

③ The relay shall be equipped with a keypad for manual configuration and parameter settings and for access of settings, fault and event records.

④ The relay offered shall have at least the following protection functions;- three phase overcurrent and earth fault to be installed in the switchgear panels. Other protection functions include,

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Auto reclose function, breaker failure protection, antidumping, under and over frequency as well as over and under voltage functions. All the protection functions shall meet the requirements of each function as included in this specifications.

② The relay shall monitor, measure and display on the screen the following parameters; I, V, P, Q and p.f. Also the circuit breaker wear shall be monitored and stop red. The relay shall store at least 20 fault records, 20 events and 6 oscillography fault records.

② It shall be possible to display instantaneous measured on the screen alongside the Bay Mimic.

② The unit shall have a green L.E.D to indicate healthy status and a red L.E.D to indicate operation (Trip) of the protection functions.

② It shall be equipped with a red L.E.D indicator to indicate relay failure as well as output

② The Relay terminals shall be screw type terminals large enough to accommodate at least 4 mm² cable and shall be located at the back of the Relay.

② It shall be Equipped with an RS232 serial port for connection to a laptop computer for configuration and setting of relay and control functions and also for access of the relay data.

Also a communication port for connection to local area network shall be provided. Seven

(7) Laptop to relay connection cables shall be provided

② Seven (7) sets of Installation, commissioning, operation and maintenance manuals shall be provided.

② Software for relay configuration, parameter settings and data download shall be supplied in CD ROM with the switchgear boards. Four (4) copies (CD ROMs) of Software shall be supplied.

NB: The Protection Functions Offered in the feeder protection and control relay shall satisfy the detailed specifications for each of the functions, detailed below: -

(i) Three phase overcurrent and earth fault relay for outgoing feeders

Should incorporate the following Features;

② Relay must be of Numerical Design

② Shall be suitable for mounting on the panel front.

② Current setting range for overcurrent relay $0.5I_n - 2.4I_n$

② Current setting range for earth fault relay $0.05I_n - 0.8I_n$

② I.D.M.T characteristics according to BS142 or IEE255 i.e. SI, VI, EI, LTI, including definite time for the high-set Elements.

② Time setting multiplier 0.05 - 1.0

② Broken conductor protection feature

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⑦ Highest Element for both overcurrent and earth fault with.

Protection, with a setting range of $1-30I_n$ and a definite time delay setting of 0 - 60 Seconds.

⑦ Circuit breaker maintenance

⑦ Fault records and event records

⑦ Trip and start contacts shall be freely configurable to the output relays.

⑦ Drop off /pickup ratio $>90\%$

⑦ Low transient overreach $< 10\%$

(ii) Three- Phase Overcurrent and Earth Fault Relay for incomer

Should incorporate the following Features;

⑦ Relay must be of Numerical design.

⑦ Current setting range for overcurrent relay $0.5I_n-2.4I_n$

⑦ Current setting range for earth fault relay $0.05I_n-0.8I_n$

⑦ Quadrature connection for polarizing voltage

⑦ Applicable on the LV side of a Dyn5 transformer

⑦ High set Element, with a setting range of $1-32I_n$

⑦ All stages of the phase and earth Fault elements shall be freely assigned the directional feature.

⑦ Shall have the ability to program the directional feature forward or reverse for each setting stage

⑦ I.D.M.T characteristics according to BS 142 or IEC 255 and definite time characteristic

⑦ The normal operating boundary shall be ± 90 degrees from relay characteristic angle.

⑦ Relay sensitivity should be 1% of rated value of current and polarizing voltage at an angle equal to the relay characteristic angle.

⑦ Time setting multiplier 0.05 - 1.0

⑦ Highest element for both overcurrent and earth fault protection, with a setting range of $1-20I_n$ and a definite time delay setting 0 to 60 Sec.

⑦ Circuit breaker maintenance

⑦ Incorporate fault records, event records

⑦ Configurable output relays with ability to output starting elements to control tripping of other upstream protection relays.



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iii) Trip relay

- High burden tripping relay, immune to capacitance discharge currents and leakage currents
- At least 7 pairs of outputs contacts two of which should be Ne contacts
- Instantaneous operation, $t < 15\text{ms}$
- Flag or target shall be a red L.E.D, durable bulb or red mechanical flag
- The relay shall be suitable for flush mounting
- The relay shall be electrically reset, the reset button shall be inbuilt on the relay and accessible without opening the relay cover OR shall be supplied separately for panel surface mounting.
- Relay Terminals-shall be screw type terminals large enough to accommodate at least 4mm² cable and shall be located at the back of the relay
- Relay terminals shall be clearly marked

Relay contacts configuration shall preferably be drawn on the relay casing

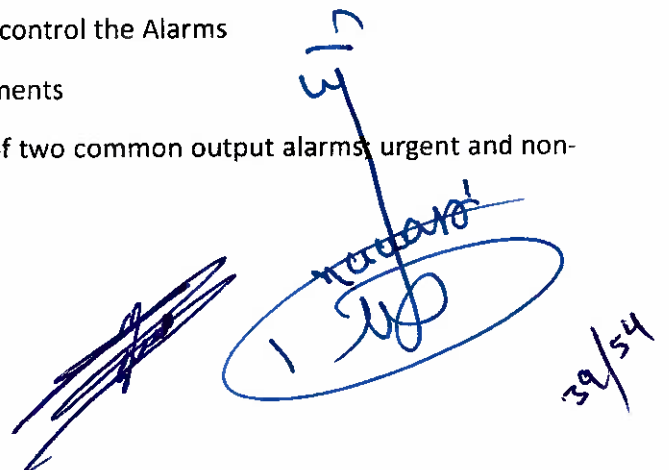
(iv) Trip circuit supervision Relay

The relay shall have the following features

- Continuous supervision of trip circuit for circuit breaker in both OPEN & CLOSED positions
- Trip circuit fail - Red L.E.D or Flag
- Trip circuit healthy - green L.E.D or no flag
- Suitable for panel surface mounting; However if mounted inside the control compartment, then the relay must be visible from the front.
- Two (2) normally closed (Ne) and two (2) normally open (NO) or 2NO/Ne output contacts
- Relay Terminals-shall be screw type terminals large enough to accommodate at least 4mm² cable and shall be located at the back of the relay
- Relay terminals shall be clearly marked
- Relay contacts configuration shall preferably be drawn on the relay casing

(v) Annunciator Relay Unit

- Shall have Silence, Accept and Reset, push buttons, to control the Alarms
- Shall be equipped with at Least 16 separate alarm Elements
- Each of the elements shall be freely assigned to one of two common output alarms, urgent and non-urgent alarm.



- ⑦ Each alarm element shall have a red L.E.D. to indicate ON status. It shall also have provision for fixing of identification label changeable on site. A flashing alarm element shall be clearly visible.
- ⑦ The urgent and non-urgent common alarms shall be freely configurable to the output relays.
- ⑦ High immunity against electrical interference.
- ⑦ Relay output for audible alarm and for self supervision shall be provided
- ⑦ Integrated event register to provide analysis of the latest sixteen (16) events
- ⑦ Each of the elements shall be freely assigned to one of two common output Alarms; Urgent and NON-urgent Alarm.
- ⑦ Relay Terminals-shall be screw type terminals large enough to accommodate at least 2.5 mm² cable and shall be located at the back of the relay
- ⑦ Relay terminals shall be clearly marked
- ⑦ Relay contacts configuration shall preferably be drawn on the relay casing
- ⑦ At least two output relays one for urgent and the other for non-urgent alarm
- ⑦ At least two (2) pairs of NO pair of out-put contacts for each out-put relay

(vi) Circuit breaker Close/Open control Switch

- ⑦ The switch shall have a mechanical interlock to prevent accidental operation of the switch.
- ⑦ It shall have a close, neutral and open positions engraved on the switch, black letters on white background. After an operation, the switch shall return to the neutral position by spring action.
- ⑦ The terminals of the switch shall be screw type and shall be indelibly marked.

Autoreclose relay Function in the Feeder Protection Relay.

This autoreclose function shall be housed within the feeder protection relay

- ⑦ Selectable 1 - 3 autoreclose shots
- ⑦ Independently set dead time for each shot
- ⑦ Autoreclose inhibit after manual close
- ⑦ Each autoreclose shot shall be initiated by the selected protection function(s).

Operation of protection function not selected to initiate a particular shot of autoreclose shall lead to lock-out of the relay.

- ⑦ Autoreclose inhibition for over current high set element.

(vii) Transducers:

a) MW Transducer:

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☐ Connection shall be 3-Phase, 4-Wire

☐ Inputs 110V AC and 1Amp

☐ Programmable output characteristic

☐ Output shall be 0 - ± 20 mA

☐ Auxiliary power supply shall be 230 V AC and 220V Dc

☐ The transducer terminals shall be of screw type, large enough to accommodate 4 mm² cable and shall be indelibly marked.

b) MVAr Transducer:

☐ Connection shall be 3-Phase 4-Wire

☐ Inputs 110V AC and 1Amp

☐ Programmable output characteristic

☐ Output shall be 0 - ± 20 mA

☐ Auxiliary power supply shall be 230 V AC/ 220 V DC

☐ The transducer terminals shall be of screw type, large enough to accommodate 4mm² cable and shall be indelibly marked.

c) Current Transducer:

☐ Input 0- 1Amp

☐ Output 0 - 20 mA

☐ Auxiliary power supply shall be 230 V AC /220 V DC

☐ Transducer terminals shall be screw type, large enough to accommodate 4mm² cable and indelibly marked.

d) Voltage Transducer:

☐ Input 0- 110 V AC

☐ Output 0 - 20 mA

☐ Programmable output characteristic

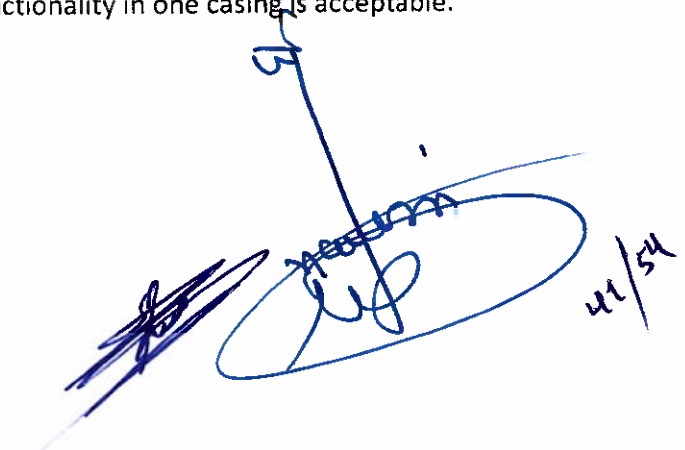
☐ Auxiliary power supply shall be 230 V AC, separately connected.

☐ Transducer terminals shall be screw type, large enough to accommodate 4mm² cable and indelibly marked.

NB: A single transducer unit with all of the above listed functionality in one casing is acceptable.

(viii) Molded Case Circuit Breakers:

☐ Three phase unit with Auxiliary contact

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- ☐ Rated operating voltage, 400V AC
- ☐ Rated Insulation voltage 0.6kV / 1kV AC
- ☐ Rated frequency 50 HZ
- ☐ Setting value of thermally delayed Overload release, 3 A
- ☐ Auxiliary switch should have 1 NC & 1 NO contact.
- ☐ Suitable for fixing on a DIN rail
- ☐ Terminals suitable for connection of at least 4 mm² cable

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(ix) Signaling Hooter:

- ☐ The actuator system shall consist of a strong, non-polarized electromagnet with an impact resistance sturdy casing.
- ☐ Rated frequency 50 HZ.
- ☐ Rated voltage shall be 230V AC; +6/-10 %
- ☐ Protection degree shall be IP 55
- ☐ Operating mode continuous
- ☐ Volume approximately 108 dB (A) 1 ¼ m
- ☐ Hooter terminals shall be large enough to accommodate 4 mm² cable and indelibly marked.

(x) Anti-condensation Heater:

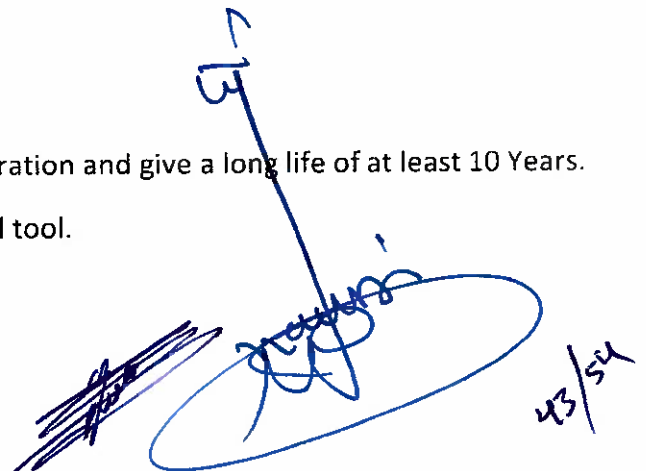
- ☐ The heater should be suitable for mounting inside the circuit breaker, the cable and the LV compartment.
- ☐ The Heater for each compartment shall be adequately rated to preventing condensation within the respective compartment.

(xi) DC supply under voltage Relay.

- ☐ Shall have a settable range for under-voltage pick up, of 30-80% of the rated DC voltage
- ☐ Shall be of electromechanical or electronic design
- ☐ Shall have an accuracy of $\pm 4\%$
- ☐ Shall be self reset when the voltage returns to normal level
- ☐ Shall have a built in indication LED (green) and a built in operation LED (red)
- ☐ Shall have at least 2 Ne auxiliary contacts (contacts close for under voltage conditions)
- ☐ The relay shall be rated for continuous operation at the rated DC voltage.
- ☐ Shall be suitable for mounting on DIN rail.
- ☐ Relay terminals shall be screw type, large enough to accommodate 4mm² cable and indelibly marked.

(xii) Indicating Lamps:

- ☐ Shall be suitable for mounting on the front of the panel.
- ☐ The Lamp Indicators should be rated for 220V DC.
- ☐ The lamp indicators should designed for continuous operation and give a long life of at least 10 Years.
- ☐ The bulb shall be easily replaceable without using a special tool.



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7 The Lamp Indicators shall be of LED design.

NB: LED Indicators are preferred

(xiii) Power Measurement Unit:

7 This is a power monitoring meter for panel mounting

7 The unit shall be of numerical design

7 The unit shall have a large LCD display for displaying the measurements

7 The unit shall measure instantaneous values of; rms voltage, both phase - phase and phase to ground, currents, active reactive and apparent power, energy, frequency, power

factor and phase angle per phase

7 The unit shall the following input ratings, 1A and 110V AC phase to phase.

7 The unit shall be for flush mounting on the front of the panel

7 The unit shall be for 3 phase, 4 -wire connection on the secondary of current and voltage transformers

7 The unit shall be equipped with an RS232 port for programming the unit to ensure correct measurement and display of the parameters. The CT and VT ratios shall be programmable.

7 The accuracy of measurement shall be at least class 0.2

7 It shall be possible to display all the measured parameters on the screen through the pre- programmed display screen. The screen to be displayed shall be selectable using the keys on the front of the unit

7 The software and the PC to measurement unit connection cable shall be supplied with the unit.

7 The LCD screen shall be large enough to accommodate at least three measurands simultaneously

7 All the terminals shall be clearly marked

7 The measurement range for power shall at least be up to 30 MVA.

7 The measurement unit terminals shall be screw type, large enough to accommodate 4mm² cable and indelibly marked.

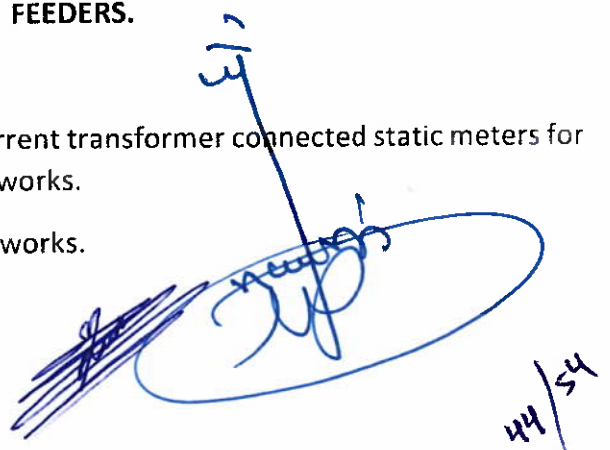
2.10 DETAILED SPECIFICATIONS FOR ENERGY METERS:

SPECIFICATIONS FOR HIGH TENSION (HT) VOLTAGE AND CURRENT TRANSFORMER (CT) CONNECTED STATIC METERS FOR ENERGY METERING ON THE FEEDERS.

2.10.1. Scope

(a) This specification is for newly manufactured High voltage current transformer connected static meters for measurement of alternating current active energy in 50 Hz networks.

(b) The meters are for use in Distribution and Transmission networks.



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2.10.2. Requirements

2.10.2.1 Meters shall meet requirements of IEC 62052-11:2003 and IEC 62053-21:2003.

2.10.2.2 Meters shall be suitable for operation in desert climate where temperatures may vary from -1 to +45 degrees Celsius and Average Annual Relative humidity reaching 90% and altitude of up to 2,200m.

2.10.2.3 The meters shall be constructed as 3 phase 4-wire meters but may be wired as 3 phase 4-wire or 3 phase 4-wire meters.

2.10.2.4 The meters shall have terminals with bottom entry for cables and the arrangement shall be

L1V1L1: L2V2L2: L3V3L3: N for 3 phase 4-wire meters. 2.10.2.5 The meters shall conform to the degree of protection IP 51 as given in IEC 60529:1989

Degrees of protection provided by enclosures (IP Code) Amendment 1:1999.

2.10.2.6 The meters **terminal holes** and **screws** shall be made of **brass** or **nickel-plated brass** for high strength and high conductivity. Terminal holes shall be of sufficient size to accommodate the cables of at least 6mm diameter.

2.10.2.7 The meters shall have LED indicators for testing and indication of kWh and kvarh- meter operation.

2.10.2.8 The meters shall be equipped with auxiliary terminals for inputs and outputs.

2.10.2.9 The meters shall have a real-time clock controlled by a quartz crystal oscillator and a backup power supply to run the calendar clock for a minimum of 1 year without mains voltage.

2.10.2.10 The meters shall have a non-volatile memory capable of data storage.

2.10.2.11 The meters shall be capable of storing load profiles for at least **150 days on four channels with 20 minutes** integration for the following parameters namely **Import watts, Export watts, Export VA, Import VA, 4-quadrant Reactive energy Q1, Q2, Q3 & Q4, Phase voltages, Phase currents and Power factor.**

2.10.2.12 The meters shall be capable of measuring the following parameters: Active, reactive and apparent energy and demand in export and import modes; Maximum demand in kVA and kW; Four quadrant power measurement; Multi-tariff metering; Accurate measurement for incorrect phase sequence; and instrumentation data (V, I, Pf, Phase angles, Power etc.).

2.10.2.13 **Additional operational and security features of meters:** Meter sealing provisions; Meter software with enhanced access levels; Logging of loss of voltage, over-current, over-voltage, date of last programming; at least 8 and 6 registers for energy and demand respectively; Programmable billing dates; Non resettable billing registers and a minimum of 12 months; LCD with 8 digit ID codes that are EDIS compliant; No mains supply reading facility; RS485 and optical ports for communication; Primary metering for Demand and Energy

2.10.2.14 **Meters rating:** 3 x 63.5/110 V, 3 x 1A and at 50 Hz.

2.10.2.15 **Meter Type and other tests:** Meters to pass tests on Power consumption, Influence of short- time over-currents, Influence of self-heating, Ac voltage test, Limits of errors due to variation of the current, Limits of error due to influence quantities, Test of starting and no - load condition and EME tests.

2.10.2.16 **Name plate marking requirements:** Each meter marked **legibly and indelibly** in English with the following information: Name or trade mark of the manufacturer, country of origin, Type/model, Meter number up to ten digits, the inscription "Property of K.P. & L. Co Ltd, Standard(s) to which the meter complies and Year of manufacture. 2.10.2.17 **Warranty requirements:** 12 months from date of supply of energization.

2.10.2.18 **Schedule of Technical data**

Standard and type tests	
General requirements, tests and test	IEC 62052-11:2003
Particular requirements for static meters for	IEC 62053-21:2003
Power consumption and voltage	IEC 62053-21:2003
Shock test	IEC 62052-11:2003
Plastic-determination of temperature	IEC 62052-11:2003
Degree of protection	IP51
Measurement Base	Active I Reactive energy, 3 element, 4
Network type	3phase 3 or 3 phase 4-wire
Connection type	VT and GT connected
Accuracy	kWh class 0.2
Humidity:	Reaching 90%
Altitude	Up to 2,200m
Temperature range (operating)	-1 to +45 °C
Voltage measurement (Un)	3x 63.5/110 V 50Hz, 3 or 4 wire
Voltage range	0.8 Un to 1.15 Un
Voltage circuit burden	≤2 W and 20 VA
Burst test	4 kV
Impulse voltage	6 kV, 1.2/50 μs
Current measurement	$I_n = 1 \text{ A}$; $I_{max} \geq 6 \text{ A}$
Short circuit current	20 I_{max} for 0.5 s
Starting current	0.001 I_n
Current circuit burden	≤1VA



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LGD	7 Measurement and 5 ID (EDIS) digits
Load profile	≥180 days -4-channel capacity at 20 minute
Dielectric strength	4 kV, 50 Hz., 1 min.

NB: The bidder should read through the document thoroughly and submit with the bid all the required test certificates, manuals and drawings, and all panels should DDP in Kabul Brushing at site, etc.

ALL INFORMATION ABOUT EQUIPMENT USED IN PANEL AND PANEL FRONT VIEW.

Complete main switchgear panel incoming cable feeders equipped with: Circuit breaker(2500A) Earthling switch Current transformer Voltage transformer Surge arrester , core balance ,TCS & LACKOUT REALY ,FOR EACH PHASE SEPARATE AMPEAR METER ,VOLT METER WITH SLECTOR SWITCH ,LOCAL REMOTE SWITCH ,MEMIC DEAGRAM INDICATION OF BREAKER STATE AND EARTH SWITCH, CLOSE & OPEN PUSH BUTTON, ANNUNCIATOR WINDOW , PANEL DC FAILURE LAMP INDICATOR ,complete PROTECTION MV RELAYS PROTECION LIKE DIFFERENTIAL PROTECTION OVERCURRENT EARTH FAULT PROTECTION SENSITIVE EARTH FAULT PRPTECTION , NEGATIVE SEQUENCE PROTECTION , SYNCHRONISING CHECK, BREAKER FAILURER PROTECTION, UNDER/OVER VOLTAGE PROTECTION , FUSE FAILURE MONITORING RS232 & internet concoction for HMI EVENT RECORDER, FAULT RECOEDER, AND UNBELANCE LOAD etc.. as per standard required

ANNUNCIATOR WINDOW SPECIFICATION WITH LAMP TEST BUTTON

	C.B.TRUCK TEST
	C.B.TRUCK SERVICE
	TSC ALARM
C.B. SPRING DISCHARGED	C.B.MOTOR FAILURE
	LOCKUOUT RELAY TRIPED

Item# 3 Lot. 6

Test	Requirements for transformer oil	Results
1- FUNCTION		
Viscosity at 40°C	≤ 12 mm²/S	9.40
Viscosity at -30°C	≤ 1800 mm²/S	773
Pour Point	≤ 40°C	-48
Water Content	< 30 mg/kg	< 10
Dielectric Breakdown (as Received)	≥ 30KV	60
Dielectric Breakdown (after filtering)	≥ 70 kV	75
Density at 20°C	≤ 0.895 g/mL	0.864
Dissipation Factor at 90°C	≤ 0.005 absolute	0.001
2- REFINING/STABILITY		
Appearance	Clear & bright	Clear & bright
Acidity	≤ 0.01 mg KOH/g	<0.01
Intefacial Tension	No requirement (mN/m)	49
Total Sulfur content	No requirement (mg/kg)	184.5
Corrosive Sulfur	Non - corrosive	Non - corosive
Potentially corrosive sulfur	Non - corrosive	Non - corosive
DBDS	Non - detectable (<5mg/kg)	Non - detected
Metal Passivator additrves	Non - detectable (<5mg/kg)	Non - detected
Other additives	Not performed	
2- Furfural & Related compounds	Non - detectable (<0.05mg/kg) For each	Non - detected
Stray Gassing	No requirement	see Last page
3- PERFORMANCE		
Oxidation Stability	≤ 1.2mg KOH/g	Total Acids 0.29
	≤ 0.8 %	Total Sludge 0.08
	≤ 0.5 absolute	DDF at 90°C 0.079
ECT , static charge	No requirement	Run 1 1
		Run 2 1
		Run 3 1
		Average 1
3- HEALTH, SAFTY AND ENVIRONMENT (HSE)		
Flash point Closed cup	≥ 135°C	160
PCA Content	≤ 3%	0.9
PCB Content	Non - detectable (< 2 mg/kg)	Non - detected



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General Specifications			
Property	Test method	Limits	
		Transformer Oil	Low temperature switchgear oil
1- Function			
Viscosity at 40°C	ISO 3104	Max. 12mm ² /s	Max. 3,5mm ² /s
Viscosity at 30°C ^a	ISO 3104	Max. 1 800mm ² /s	--
Viscosity at - 40°C ^b	IEC 61868	--	Max. 400mm ² /s
Pour Point ^a	ISO 3016	Max. -40°C	Max. -60°C
Water content	IEC 60814	Max. 30mg/kg ^c / 40mg/kg ^d	
Breakdown voltage	IEC 60156	Min. 30 kV / 70kv ^e	
Density at 20°C	ISO 3675 or ISO 12185	Max. 0, 895 g/ml	
DDF at 90°C	IEC 60247 or IEC 61620	Max. 0,005	
2- Refining/ stability			
Appearance	--	Clear, free from sediment and suspended matter	
Acidity	IEC 62021 -1	Max. 0,01 mg KOH/g	
Interfacial tension	ISO 6295	No general requirement ^f	
Total sulfur content	BS 2000 Part 373 or ISO 14596	No general requirement	
Corrosive sulfur	DIN 51353	Not corrosive	
Antioxidant additive	IEC 60666	(U) uninhibited oil: not detectable (T) Trace inhibited oil: max. 0,08 % (I) inhibited oils: 0,08 – 0,40%	
2-Furfural Content	IEC 61198	Max. 0,1 mg/kg	
3- Performance			
Oxidation stability 1	IEC 61125 (method C) Test duration: (U)Uninhibited oil: 164h (T)Trace inhibited oil: 332h (I) Inhibited oil: 500h		
-Total acidity		Max. 1,2 mg KOH/g ¹	
-Sludge		Max. 0,8% ¹	
DDF at 90°C		Max. 0, 500 ¹	
Gassing		No general requirement	
4- Health, safety and environment (HSE)			
Flash point	ISO 2719	Min. 135 °C	Min. 100 °C
PCA content	BS 2000 Part 346	Max. 3%	
PCB content	IEC 61619	Not detectable	
<p>a. This is the standard LCSET for an transformer oil (see 5.1) and can be modified depending on the climatic condition of each country. Pour point should be minimum 10 K below LCSET.</p> <p>b. Standard LCSET for low temperature switch gear oil.</p> <p>c. For bulk supply.</p> <p>d. For delivery in drums and IBC.</p> <p>e. After laboratory treatment (See 6.4).</p> <p>f. Where it is used as a general requirement, a limit of minimum, 40 mN/m is recommended.</p>			

Item #: 3 - Lot. 6



Technical Data Sheet

Charging rectifier 1

Type: D415 G110/100 BWrug-VFz

General

Dimension (width x height x depth)	1000 x 600 x 2000 mm (W x D x H)
Type of cooling	Forced cooling above ventilator (start +35 °C)
Ambient temperature	0 °C by + 40 °C
Degree of efficiency	> 91 % at characteristics
Degree of protection	IP 31 as per DIN VDE 0470-T1 (DIN EN 60529)
Class of protection	1 as per DIN EN 50298 06/1999
Disconnection	safe electrical disconnection as per DIN VDE 0100 part 410 01/1997 and appendix A1 06/2003
Permissible radio interference voltage	Limit class "A", group 1 as per EN 55011
Permissible radio interference radiation	Limit class "A", group 1 as per EN 55011
Noise resistance against electrostatic discharges	2 kV with contact 4 kV free air gap (severity 1) as VDE 0847 part 4-2 (IEC EN 61000-4-2)
Noise resistance against electromagnetic fields	3 V/m (severity 2) as per VDE 0847 part 4-3 (IEC EN 61000-4-3)
Noise resistance against fast transient disturbances (Bursts)	2 kV (severity 3) as per VDE 0847 part 4-4 (IEC EN 61000-4-4)
Noise resistance against surge voltages (Surges)	Symmetric 1 kV (conductor-conductor) Unsymmetric 2 kV (conductor-earth) as per VDE 0847 part 4-5 (IEC EN 61000-4-5)



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Mains input

Nominal voltage	3 x 415 V
Tolerance input voltage	$\pm 10 \%$
Frequency	50 Hz $\pm 5 \%$
Nominal current	max. 3 x 26 A
Mains fuses	50A

DC-side

Characteristic Curve	IU as per DIN 41772
Nominal voltage	110 V _{DC}
Nominal current	100 A _{DC}
Output voltage – float charge	120,4 V _{DC} $\pm 1 \%$ $\triangle 2,23$ V/cell
Output voltage - boost charge (switching by hand)	129,6 V _{DC} $\pm 1 \%$ $\triangle 2,40$ V/cell
Current limiting	100 A _{DC} $\pm 2 \%$
Ripple voltage	5 %; peak value / peak value
Precision of regulation (static) voltage	$\pm 1 \%$
current	$\pm 2 \%$

Monitoring

AC-input

Mains monitoring A74 (DI 5)	415 V _{AC} / 240 V _{AC} +/-10 % / Asymetrie LED at -A74 (delay 5 sec.) LED „Alarm A“ at A10 (MU1000C) and X11: 1- 2 (delay 10 sec.)
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Thyristor fuses (-A1)	To tripping	Disconnection charger status signal rectifier undervoltage to A10 (DI 2) Fault signals to X11:1-2 LED „Alarm A“ to A10 MU1000C
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Rectifier monitoring

Undervoltage A23	$U_a \leq 105,0 \text{ V}$; Hysteresis 3% Time delay of response level 5 sec.	status signal from contacts A23 to A10 (DI 2) Fault signals to X11:1-2 LED „Alarm A“ to A10 MU1000C
Overvoltage A22	$U_a \geq 131,0 \text{ V}$; Hysteresis 3% Time delay of response level 3 sec. Holding yourself over assembly unlocking by OFF-/ON- switching the mains switch S1	Disconnection charger status signal from contact A22 to A10 (DI 1) Fault signals to X11:1-2 LED „Alarm A“ to A10 MU1000C
Fan fuses F13, F14	tripping F13 and F14 – the rectifier is switching off	status signal by contacts to A10 (DI 3) Fault signals to X11:1-2 LED „Alarm A“ to A10 MU1000C

battery-/consumer monitoring:

Battery circuit monitoring (A10, Udc3)	$U_{diff} < 1,2 \text{ V}$ Time delay 10 sec	Fault signals to X11:1-2 LED „Alarm A“ to A10 MU1000C
Earth monitoring A37	$R_{iso} < 100 \text{ k}\Omega$ Time delay 10 sec	Failure signals to X11:1-4 Signals from contacts A37 to A10 (DI 4) Fault signals to X11:1-2 LED „Alarm A“ to A10 MU1000C Failure signals to X11:1-3 LED „Alarm B“ to A10 MU1000C
Counter cell control (A10, Udc1)	Counter cell ON $U_{batt} = 120,0 \text{ V}$ Counter cell OFF $U_{batt} = 119,0 \text{ V}$	Relay K2 and LED „S2“ to A10 (MU1000C) and K8.1
Overvoltage consumer (A10, Udc 2)	$U_a \geq 122,0 \text{ V}$; Hysteresis 1% Time delay 3 sec Holding yourself over assembly unlocking by OFF-/ON- switching the mains switch S1	Disconnection charger Fault signals to X11:1-2 and X11:1-8 LED „Alarm A“ to A10 (MU1000C)
Overvoltage battery (A10, Udc 1)	$U_a \geq 132,4 \text{ V}$; Hysteresis 1% Time delay 3 sec	Fault signals to X11:1-2 and X11:1-5 LED „Alarm A“ to A10 MU1000C LED „U>“ to A10 (MU1000C)



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Undervoltage battery "Warning" (A10, Udc 1)	$U_a \leq 99,9V$;Hysteresis 3% ; Time delay 3 sec	Fault signals to X11:1-2 and X11:1-6 LED,,Alarm A"to A10 (MU1000C)
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Battery Deep Discharged (A10, Udc 1)	$U_a \leq 97,2V$;Hysteresis 3% ; Time delay 3 sec	Fault signals to X11:1-2 and X11:1-7 LED,,Alarm A"to A10 (MU1000C) LED „U<" (go out) to A10 MU1000C)
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Boost charge

Changing the set point value by MU 1000C (K1) LED „S1"
to A10 (MU1000C) and relay K2 for boost charging
(2,4 V/cell)

start - time recharge : $126,9 V \pm 2,35 V/cell$

duration - time recharge : 1 - 15 h ; regulated to 6 h

All signals are summed up the same time to „common signal"

Contact X11: 1-2 , LED „Alarm A" to -A10 (MU1000C)

Permissible load of the potential- free contacts X11:	$U_{max.} = 250 V_{DC/AC}$; $I_{max.} = 0,8 A_{DC/AC}$ $P_{max.} = 30 W / 200 VA$
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Display MU 1000C (A10)

Ubat	LCD-Display
Ucons	LCD-Display
Ubat/2	LCD-Display
Ibat	LCD-Display
Icons	LCD-Display

Incidents memory MU 1000C (A10)

Battery circuit monitoring	LCD-Display
AC U<	LCD-Display
Rect. U<	LCD-Display
Rect. U>	LCD-Display
Ubat<VminI	LCD-Display



Ubat<Vwarn1

LCD-Display

Ubat>Vmax1

LCD-Display

Earth fault

LCD-Display

Fan fuse trip.

LCD-Display

Instruments

Input current (P1.1)

Ammeter EQ96 0-50/100A

Input voltage (P2.1)

Voltmeter EQ96 0-300/500V (L1-N, L2-N, L3-N, L1-L2,
L1-L3, L2-L3)

Output current (P1)

Ammeter PQ96 0-100A

Output voltage (P2)

Voltmeter PQ96 0-150V

